

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/

ISSUE DATE 17-03-2020  
DUE DATE 25-03-2020

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub.: Account of Deviation Charges for the period 06.05.2019 to 12.05.2019. (Week No.06/F.Y. 2019-20)Rev-01.**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-06/FY19-20 rev-01

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

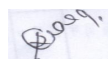
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill.No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of 06.05.2019 to 12.05.2019(Week 06/FY-19-20)Rev-01**

Deviation Tariff structure for the Week  
Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.85 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)  
0  
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step  
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step  
800.00 Ps/unit  
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom  
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)  
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)  
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 20%(or 250 MW)  
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)**  
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.  
\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 06.05.2019 to 12.05.2019(Week 06/FY-19-20)Rev-01**

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
6	91.099579	90.711747	-0.387832	-13.34438	3.000000	8.00663	1.64808	0.69310	-2.99657
7	94.409108	94.326820	-0.082288	-2.92345	3.000000	1.75407	2.38255	0.81592	2.02909
8	96.519985	96.704459	0.184474	16.03136	6.000000	19.23763	2.68925	0.66069	38.61893
9	100.089003	100.191213	0.102210	11.33288	4.000000	9.06630	8.80357	0.55168	29.75443
10	100.620714	100.439989	-0.180725	-10.84044	4.000000	8.67235	5.93973	0.22642	3.99806
11	93.597413	93.711296	0.113883	9.55476	6.000000	11.46571	5.42149	0.18164	26.62360
12	82.857551	82.578707	-0.278844	4.82698	4.000000	3.86158	9.00708	0.07631	17.77195
	659.193353	658.664231	-0.529122	14.63771	30.000000	62.06427	35.89175	3.20576	115.79949

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.82424	0.00000	0.20098	0.00000	-1.62326
2	RPH	-0.13984	0.00000	0.07354	0.00000	-0.06629
3	G.T.STN.	-2.46663	0.00000	1.36789	1.15958	0.06085
	<b>IPGCL</b>	<b>-4.43070</b>	<b>0.00000</b>	<b>1.64241</b>	<b>1.15958</b>	<b>-1.62871</b>
4	PRAGATI GT	0.00000	1.13683	0.59188	0.14841	1.87712
5	BAWANA	0.00000	4.84602	0.77253	3.12763	8.74618
	<b>PPCL</b>	<b>0.00000</b>	<b>5.98285</b>	<b>1.36440</b>	<b>3.27604</b>	<b>10.62330</b>
6	BTPS	0.00000	5.98323	0.67193	0.00000	6.65515
7	BYPL	-19.42955	0.00000	13.31124	2.47773	-3.64058
8	BRPL	0.00000	62.18694	35.21763	13.61472	111.01929
9	TPDDL	-47.13775	0.00000	11.79653	10.06085	-25.28037
10	NDMC	-61.98160	0.00000	6.08678	7.50911	-48.38572
11	MES	0.00000	43.86111	5.38948	22.59664	71.84723
12	N.Railways	0.00000	6.70768	1.69317	1.36961	9.77045
	<b>TOTAL</b>	<b>-132.97960</b>	<b>124.72182</b>	<b>77.17356</b>	<b>62.06427</b>	<b>130.98004</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	6-May-19	7-May-19	8-May-19	9-May-19	10-May-19	11-May-19	12-May-19
ACP in P/kwh	295.44	294.76	299.96	304.92	336.53	332.34	285.75
Energy Charges of GT used in DSM	422.70	422.70	422.70	422.70	422.70	422.70	422.70
Energy Charges of PPCL used in DSM	378.70	378.70	378.70	378.70	378.70	378.70	378.70
Energy Charges of BAWANA used in DSM	354.20	354.20	354.20	354.20	354.20	354.20	354.20

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
06.05.2019 to 12.05.2019(Week 06/FY-19-20)Rev-01

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.62326	0.00000	-1.62326
2	RPH	0.06629	0.00000	-0.06629
3	G.T.STN.	0.00000	0.06085	0.06085
A)	<b>IPGCL</b>	<b>1.68955</b>	<b>0.06085</b>	<b>-1.62871</b>
4	PRAGATI GT	0.00000	1.87712	1.87712
5	Bawana	0.00000	8.74618	8.74618
B)	<b>PPCL</b>	<b>0.00000</b>	<b>10.62330</b>	<b>10.62330</b>
6	BTPS	0.00000	6.65515	6.65515
7	BYPL	3.64058	0.00000	-3.64058
8	BRPL	0.00000	111.01929	111.01929
9	TPDDL	25.28037	0.00000	-25.28037
10	NDMC	48.38572	0.00000	-48.38572
11	MES	0.00000	71.84723	71.84723
12	N.Railways	0.00000	9.77045	9.77045
C)	Total Delhi Deviation Amount	78.99623	209.97627	130.98004
14	*Regional Deviation NRPC	115.79949	0.00000	-115.79949

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.89

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	658.664231
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) RPH	-0.114240
	(b) GT	15.614698
	(c) Pargati	24.446712
	(d) BTPS	-0.172416
	(e) Bawana	74.063943
	(f) MSW Bawana	2.161120
	(g) EDWPCL	0.979079
	<b>Total</b>	<b>116.978896</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>775.643127</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	223.274433
	(b) BRPL	329.677665
	(c) BYPL	177.541228
	(d) NDMC	31.824300
	(e) MES	5.151516
	(f) IP	0.005568
	(g) N.Railways*	1.299137
	<b>Total</b>	<b>768.773846</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>6.869281</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.89</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
6-May-19	31.501404	31.035679	-0.4657248	-12.55802	0.73124	6	1.57340	-10.25338
7-May-19	32.636112	32.379474	-0.2566381	-10.45406	0.46405	5	0.42554	-9.56447
8-May-19	33.048656	32.765830	-0.2828253	-8.49237	1.55940	5	2.41084	-4.52213
9-May-19	34.155517	33.981812	-0.1737055	-8.06621	1.58040	7	1.95552	-4.53029
10-May-19	34.444595	34.222401	-0.2221947	-8.28400	2.80612	4	1.85762	-3.62026
11-May-19	31.800634	31.565665	-0.2349690	-3.69969	2.20735	5	1.43754	-0.05480
12-May-19	27.304205	27.323571	0.0193668	4.41661	2.44796	6	0.40038	7.26496
<b>Total</b>	<b>224.891123</b>	<b>223.274433</b>	<b>-1.6166906</b>	<b>-47.13775</b>	<b>11.79653</b>	<b>38</b>	<b>10.06085</b>	<b>-25.28037</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
6-May-19	44.264190	44.642080	0.3778902	12.96149	3.43792	2	0.54132	16.94072
7-May-19	46.436927	46.603798	0.1668711	7.94564	1.62558	2	0.12937	9.70060
8-May-19	47.895052	48.160251	0.2651984	17.24303	2.74446	6	5.87401	25.86151
9-May-19	49.244354	49.521154	0.2768002	14.39943	8.42075	1	0.49870	23.31888
10-May-19	49.761121	49.607177	-0.1539433	-5.49134	5.39990	2	0.61569	0.52425
11-May-19	47.444325	47.535258	0.0909327	9.93928	5.83578	7	5.40677	21.18183
12-May-19	43.650444	43.607947	-0.0424968	5.18941	7.75324	7	0.54885	13.49150
<b>Total</b>	<b>328.696413</b>	<b>329.677665</b>	<b>0.9812524</b>	<b>62.18694</b>	<b>35.21763</b>	<b>27</b>	<b>13.61472</b>	<b>111.01929</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
6-May-19	23.967249	23.819141	-0.1481085	-4.81865	0.11058	1	0.10062	-4.60745
7-May-19	25.100362	24.950426	-0.1499361	0.78056	2.26757	5	0.03177	3.07991
8-May-19	26.319957	26.166975	-0.1529815	-5.15906	0.89022	2	0.58583	-3.68301
9-May-19	27.057161	26.806693	-0.2504679	-4.19504	3.67252	4	0.58115	0.05863
10-May-19	27.012912	26.823842	-0.1890700	-5.53658	2.29281	3	0.93115	-2.31262
11-May-19	26.021360	25.960912	-0.0604477	-0.61416	1.66641	5	0.23864	1.29089
12-May-19	23.204822	23.013239	-0.1915829	0.11338	2.41112	5	0.00857	2.53307
<b>Total</b>	<b>178.683823</b>	<b>177.541228</b>	<b>-1.1425946</b>	<b>-19.42955</b>	<b>13.31124</b>	<b>25</b>	<b>2.47773</b>	<b>-3.64058</b>

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
6-May-19	5.227102	4.683094	-0.5440080	-18.72308	0.31376	10	3.90971	-14.49960
7-May-19	5.065745	4.813535	-0.2522095	-9.32228	0.19811	4	0.30358	-8.82059
8-May-19	5.052057	4.915397	-0.1366604	-5.64369	0.49914	2	0.64086	-4.50369
9-May-19	5.146813	5.004741	-0.1420726	-7.40720	0.85773	0	0.00000	-6.54946
10-May-19	5.195976	5.029012	-0.1669645	-4.64317	1.89774	0	0.00000	-2.74544
11-May-19	4.137579	3.995380	-0.1421994	-4.12692	1.15776	2	0.64142	-2.32774
12-May-19	3.820523	3.383142	-0.4373815	-12.11527	1.16253	11	2.01354	-8.93919
<b>Total</b>	<b>33.645796</b>	<b>31.824300</b>	<b>-1.8214960</b>	<b>-61.98160</b>	<b>6.08678</b>	<b>29</b>	<b>7.50911</b>	<b>-48.38572</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
6-May-19	0.579880	0.729193	0.1493135	5.16512	0.41177	13	1.40214	6.97903
7-May-19	0.566604	0.753412	0.1868082	6.71028	0.21292	14	0.76482	7.68801
8-May-19	0.537665	0.770871	0.2332056	9.85086	1.96141	15	8.38949	20.20176
9-May-19	0.545168	0.778272	0.2331035	10.43301	2.27533	15	5.41995	18.12829
10-May-19	0.636109	0.789832	0.1537235	4.43031	0.32675	15	3.72548	8.48254
11-May-19	0.571331	0.693485	0.1221540	3.16631	0.03682	10	2.46059	5.66372
12-May-19	0.502909	0.636451	0.1335417	4.10523	0.16447	7	0.43418	4.70388
<b>Total</b>	<b>3.939666</b>	<b>5.151516</b>	<b>1.2118501</b>	<b>43.86111</b>	<b>5.38948</b>	<b>89</b>	<b>22.59664</b>	<b>71.84723</b>

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
6-May-19	0.160771	0.198316	0.0375454	1.51453	0.29014	8	0.25301	2.05767
7-May-19	0.159548	0.187202	0.0276536	0.85682	0.08487	8	0.05580	0.99749
8-May-19	0.162816	0.192886	0.0300702	1.36667	0.64923	5	0.38798	2.40388
9-May-19	0.161534	0.176607	0.0150729	0.82574	0.43020	11	0.31458	1.57051
10-May-19	0.167288	0.183897	0.0166087	0.53699	0.15126	3	0.09031	0.77856
11-May-19	0.161534	0.169323	0.0077889	0.12112	0.08635	7	0.06588	0.27335
12-May-19	0.133992	0.190906	0.0569136	1.48582	0.00111	9	0.20204	1.68898
<b>Total</b>	<b>1.107484</b>	<b>1.299137</b>	<b>0.1916532</b>	<b>6.70768</b>	<b>1.69317</b>	<b>51</b>	<b>1.36961</b>	<b>9.77045</b>

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.05.2019 to 12.05.2019(Week 06/FY-19-20)Rev-01**

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17-03-2020

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
6-May-19	0.008400	0.000739	-0.0076606	-0.26227	0.02535	0	0.00000	-0.23691
7-May-19	0.008400	0.000715	-0.0076846	-0.27650	0.00646	0	0.00000	-0.27005
8-May-19	0.008400	0.000750	-0.0076496	-0.32919	0.06266	0	0.00000	-0.26653
9-May-19	0.008400	0.000815	-0.0075846	-0.32404	0.06896	0	0.00000	-0.25508
10-May-19	0.008400	0.000906	-0.0074936	-0.22446	0.02487	0	0.00000	-0.19959
11-May-19	0.008400	0.000837	-0.0075626	-0.19464	0.00646	0	0.00000	-0.18818
12-May-19	0.008400	0.000803	-0.0075966	-0.21314	0.00622	0	0.00000	-0.20692
<b>Total</b>	<b>0.058800</b>	<b>0.005568</b>	<b>-0.0532325</b>	<b>-1.82424</b>	<b>0.20098</b>	<b>0</b>	<b>0.00000</b>	<b>-1.62326</b>

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
6-May-19	1.306350	1.325472	0.0191220	-0.75508	0.00709	10	0.15768	-0.59032
7-May-19	2.031100	2.048346	0.0172460	-0.45271	0.06305	9	0.03317	-0.35649
8-May-19	2.529850	2.542026	0.0121760	-0.76798	0.03880	9	0.39243	-0.33675
9-May-19	2.514850	2.529246	0.0143960	-0.71492	0.10789	11	0.27236	-0.33467
10-May-19	2.502100	2.514514	0.0124140	-0.19868	0.42168	10	0.11138	0.33438
11-May-19	2.544100	2.550214	0.0061140	-0.22046	0.10090	5	0.08566	-0.03390
12-May-19	2.098600	2.104880	0.0062800	0.64322	0.62848	11	0.10690	1.37860
<b>Total</b>	<b>15.526950</b>	<b>15.614698</b>	<b>0.0877480</b>	<b>-2.46663</b>	<b>1.36789</b>	<b>65</b>	<b>1.15958</b>	<b>0.06085</b>

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
6-May-19	-0.016800	-0.014390	0.0024100	-0.07745	0.02505	0	0.00000	-0.05240
7-May-19	-0.016800	-0.016312	0.0004880	-0.03313	0.00160	0	0.00000	-0.03153
8-May-19	-0.016800	-0.016128	0.0006720	-0.04115	0.00307	0	0.00000	-0.03808
9-May-19	-0.016800	-0.017064	-0.0002640	0.03426	0.03174	0	0.00000	0.06600
10-May-19	-0.016800	-0.018152	-0.0013520	0.00933	0.00147	0	0.00000	0.01081
11-May-19	-0.016800	-0.016622	0.0001780	-0.00022	0.00562	0	0.00000	0.00539
12-May-19	-0.016800	-0.015572	0.0012280	-0.03148	0.00500	0	0.00000	-0.02648
<b>Total</b>	<b>-0.117600</b>	<b>-0.114240</b>	<b>0.0033600</b>	<b>-0.13984</b>	<b>0.07354</b>	<b>0</b>	<b>0.00000</b>	<b>-0.06629</b>

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
6-May-19	3.572500	3.562428	-0.0100720	0.30570	0.00928	3	0.01915	0.33413
7-May-19	3.547000	3.541662	-0.0053380	0.24532	0.03066	2	0.00399	0.27997
8-May-19	3.522500	3.520908	-0.0015920	0.04834	0.14207	5	0.01372	0.20413
9-May-19	3.360000	3.361110	0.0011100	-0.12307	0.08656	2	0.00852	-0.02799
10-May-19	3.526750	3.515928	-0.0108220	-0.08472	0.11637	2	0.00950	0.04115
11-May-19	3.478500	3.467088	-0.0114120	0.37730	0.10116	3	0.08796	0.56642
12-May-19	3.490750	3.477588	-0.0131620	0.36796	0.10578	1	0.00556	0.47930
<b>Total</b>	<b>24.498000</b>	<b>24.446712</b>	<b>-0.0512880</b>	<b>1.13683</b>	<b>0.59188</b>	<b>18</b>	<b>0.14841</b>	<b>1.87712</b>

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
6-May-19	0.000000	-0.024009	-0.0240095	0.83636	0.08562	0	0.00000	0.92198
7-May-19	0.000000	-0.024437	-0.0244365	0.89048	0.02282	0	0.00000	0.91329
8-May-19	0.000000	-0.024611	-0.0246114	1.07913	0.20293	0	0.00000	1.28206
9-May-19	0.000000	-0.024898	-0.0248978	1.08574	0.24014	0	0.00000	1.32587
10-May-19	0.000000	-0.026211	-0.0262106	0.77159	0.07684	0	0.00000	0.84843
11-May-19	0.000000	-0.025389	-0.0253892	0.66878	0.02446	0	0.00000	0.69323
12-May-19	0.000000	-0.022861	-0.0228614	0.65115	0.01913	0	0.00000	0.67028
<b>Total</b>	<b>0.000000</b>	<b>-0.172416</b>	<b>-0.1724163</b>	<b>5.98323</b>	<b>0.67193</b>	<b>0</b>	<b>0.00000</b>	<b>6.65515</b>

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
6-May-19	10.320570	10.313710	-0.0068602	0.29695	0.03026	8	0.04961	0.37682
7-May-19	10.363390	10.355122	-0.0082677	0.24633	0.00310	3	0.00602	0.25545
8-May-19	10.684045	10.641763	-0.0422818	1.59239	0.18957	6	0.54246	2.32443
9-May-19	10.672818	10.668570	-0.0042477	-0.11199	0.16647	4	0.01551	0.06999
10-May-19	10.946165	10.813830	-0.1323352	2.37460	0.23033	10	1.33121	3.93615
11-May-19	10.826597	10.744364	-0.0822327	1.48877	0.01222	9	1.04125	2.54225
12-May-19	10.483505	10.526585	0.0430797	-1.04104	0.14057	9	0.14156	-0.75891
<b>Total</b>	<b>74.297089</b>	<b>74.063943</b>	<b>-0.2331456</b>	<b>4.84602</b>	<b>0.77253</b>	<b>49</b>	<b>3.12763</b>	<b>8.74618</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017